TOPAZ ENERGY AND MARINE

FINANCIAL RESULTS

FOR THE SIX MONTHS ENDED 30th JUNE 2016

25th AUGUST, 2016

DISCLAIMER

Any information in this presentation that is not a historical fact is a "forward-looking statement". Such statements may include opinions and expectations regarding Topaz Energy and Marine (the 'Company') and its future business, Management's confidence and strategies as well as details of Management's expectations of global economic and regulatory trends.

Such forward-looking statements involve known and unknown risks, uncertainties and other important factors beyond the Company's and/or its Management control that could cause the actual results, performance or achievements of the Company to be materially different from future results, performance or achievements expressed or implied by such forward-looking statements. While the Company believes that its assumptions concerning future events are reasonable, there are inherent difficulties in predicting certain important factors that could impact the future performance or results of the Company's business. Accordingly, such statements should not be regarded as representations as to whether such anticipated events will occur nor that expected objectives will be achieved. The Company expressly disclaims any intention or obligation to revise or update any forward-looking statements, whether as a result of new information, future events, or otherwise.

In this presentation, the Company makes reference to EBITDA and EBITDA margin, neither of which is defined under International Financial Reporting Standards, as issued by the International Accounting Standards Board and as adopted by the European Union ("IFRS"). The items excluded from EBITDA and EBITDA margin are significant in assessing the Company's operating results and liquidity. EBITDA and EBITDA margin have limitations as analytical tools and should not be considered in isolation from, or as a substitute for, analysis of the Company's results as reported under IFRS. Other companies in the Company's industry and in other industries may calculate EBITDA and EBITDA margin differently from the way that the Company does, limiting their usefulness as comparative measures.

BUSINESS UPDATE

DISCIPLINED EXECUTION OF GROWTH STRATEGY IN CHALLENGING TIMES

Operational Excellence

- Stable core fleet utilization with a strong safety record for the period.
- Investments made in infrastructure supporting vessel, safety, technical and customer relationship management. Continuation of crew training, competency programs and localization efforts.
- Cost reduction programme aiming to deliver US$14 million of annualized savings in 2016.

Growing the core business

- H1 saw the announcement of a major contract extension with BP Azerbaijan. Under the terms of the agreement, Topaz will supply 14 OSVs for a five-year period plus two one-year options at current market terms, primarily in support of BP's ACG and Shah Deniz II fields offshore Azerbaijan. The agreement demonstrates the company's competitiveness in the Caspian market. Topaz was awarded Seatrade Global's 'Deal of the Year' in recognition of this award. This contract will contribute approximately 35% of the group's annual revenue.
- In May, Topaz announced winning a landmark contract worth in excess of US$350 million with Tengizchevroil in Kazakhstan to build, supply and operate 15 vessels. The vessels, built by Vard Norway, will commence work in Q2 2018 for a minimum of three years. The deal further strengthens Topaz's earnings visibility and credit strength. A further TCO related contract award is expected in the third quarter worth an additional US$150 million.
- Commercial discussions ongoing in Caspian, Mena and West Africa for long-term work in line with Topaz's strategy of building its backlog through medium and long-term contracts.

Optimization of the capital structure

- Sr. secured debt repayment profile extends up to 2022 with step-up repayments and a bullet payment at maturity.

H1 2016 PERFORMANCE

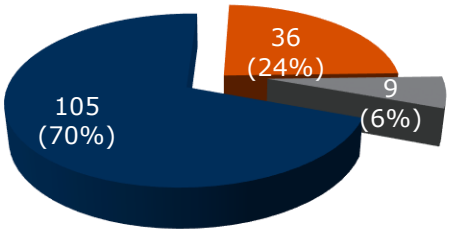
PERFORMANCE IMPACTED BY VOLATILE MARKET

US$ Millions	H1 2016	H1 2015	Variance
Revenue	150	175	-14.2%
EBITDA	77	81	-4.9%
EBITDA margin	51%	46%	+5ppt
Cash flow from operations	54	44	+22.7%
Consolidated interest expense	30	38[1]	-21%
- Bank	*26*	*34*	*-23.5%*
- Shareholder	*4*	*4*	-

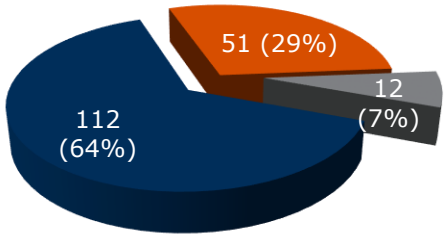
Key Highlights

- H1'2016 revenue impacted by continued and increasing pressure on day rates and utilization in MENA and Africa. As expected, our Caspian business remained stable.
- Relentless focus on operating cost optimizations (savings of US$ 12m compared to H1'15) and reductions in overheads (savings of US$ 3m compared to H1'15) has protected our EBITDA which has declined by only 5% compared to a 14% revenue decline.

Revenue H1'2016



Revenue H1'2015



Caspian Mena Africa

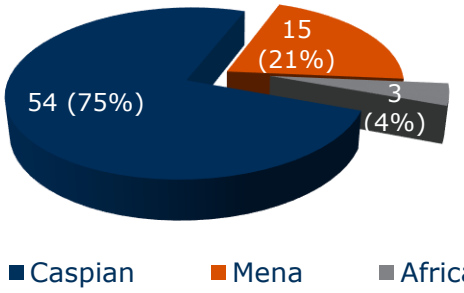
1 – includes non-cash charge of US$ 8m write off in connection with re-financing of debt

Q2 2016 PERFORMANCE

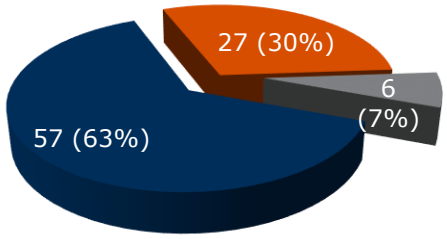
EBITDA MARGIN REMAINS RESILIENT

US$ Millions	Q2 2016	Q2 2015	Variance
Revenue	72	90	-20%
EBITDA	37	41	-9.7%
EBITDA margin	51%	46%	+5ppt
Cash flow from operations	10	6	+66.7%
Consolidated interest expense	15	23	-34.8%
- Bank	*13*	*21*	*-38.1%*
- Shareholder	*2*	*2*	-

Revenue Q2'2016



Revenue Q2'2015



Key Highlights

- Our Caspian position remains very stable on the back of long-term contracts thanks to our robust safety and quality standards.
- In MENA, market activity has been significantly impacted due to reduced demand from oil majors and increased low cost competition.
- In view of lower demand, we have laid up five vessels in MENA – this has positively contributed to savings in operating costs.

QUARTERLY TREND DATA

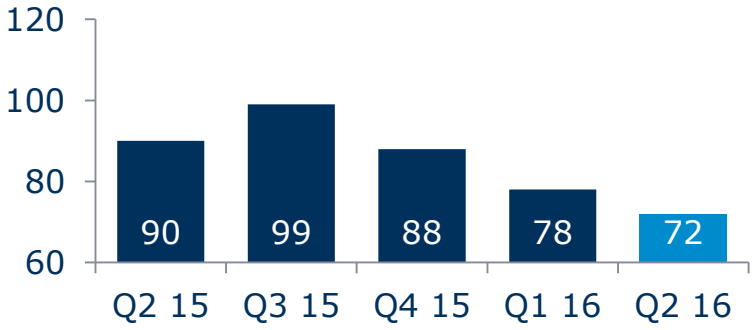
EBITDA MARGIN STABLE

In US$ millions

	Q2 2015	Q3 2015	Q4 2015	Q1 2016	Q2 2016	Q2 16 vs Q2 15
Revenue	90	99	88	78	72	-20%
EBITDA	41	49	46	40	37	-14%
EBITDA margin	46%	49%	52%	51%	51%	+3ppt
PAT	-4[1]	9	-64[2]	2	-1	+50%
PAT margin	-4%	9%	-73%	3%	-1%	+1ppt

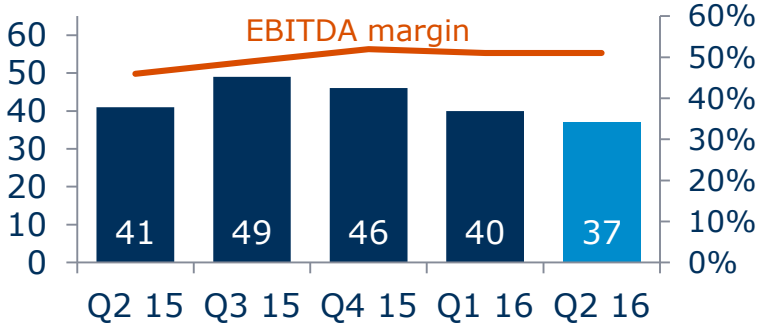
REVENUE

US$ million



EBITDA

US$ million



[1] Before one off-charge of US$ 8m towards write off of unamortized arrangement fees, PAT was US$ 4m.

[2] Before impairment charge of US$ 71m, PAT was US$ 7m.

H1 BUSINESS PERFORMANCE

UTILIZATION IMPACTED BUT REMAINS RELATIVELY STABLE

Selected KPIs	H1 2016	H1 2015	Variance
Utilization of core fleet	73%	85%	-12ppt
Caspian	81%	98%	-17ppt
Caspian – Az.	*94%*	*97%*	*-3ppt*
Caspian – RoC	*61%*	*100%*	*-39ppt*
MENA	63%	88%	-25ppt
Africa	46%	36%	+10ppt
Subsea	86%	66%	+20ppt
Average day rate of core fleet	$ 15,055	$ 15,370	-2.0%
No. of vessels*	97	98	-1
Average vessel age	8.0	7.0	+1

Key Highlights

- Overall core fleet utilization down to 73% compared to 85% last year due to market weakness.
- Azerbaijan utilization remains strong due to long-term contract coverage.
- Lack of market activity in MENA has resulted in significantly lower utilization compared to 2015.
- Subsea and Africa have performed better than last year due to improved contracted coverage in H1.

* Excludes 3 new builds under construction which will be delivered by 2017/2018.
- Out of 97 vessels, 2 PSVs are laid up in Turkey, 4 in MENA and 1 in North America.
- Vessels laid up are not considered for computation of utilization.

CAPITAL STRUCTURE

LEVERAGE IS STABLE AS PER PLAN

US$ millions	As at 30 Jun 2016	As at 31 Dec 2015	Variance
Cash and Cash Equivalents	65	55	+18.1%
Total External Debt	658	671	-1.9%
Shareholder Loans	103	104	-0.9%
Gross Leverage[1]	4.5x	4.4x	+2.2%
Net Leverage[2]	4.1x	4.1x	-

Key Highlights

- The leverage ratio is in line with the long-term plan.
- Unutilized funding lines - RCF of US$ 100m, from which we can draw US$ 55m.

[1] Total debt / LTM EBITDA
[2] Total debt – cash / LTM EBITDA

COVENANTS

FULLY COMPLIANT WITH COVENANTS

Financial Covenant	Threshold	H1 2016 Actual	Headroom
Net Interest Bearing External Debt to EBITDA	< 4.25x	3.48x	18%
Tangible Net Worth	> $500M	$545M	9%
Free liquidity	> $30M	$119M	298%
EBITDA to DSCR	> 1.20x	1.5x	25%

Key Highlights

- Revised covenant thresholds have been agreed with the lenders (pending formal sign-off) signaling confidence in the company's business and strategy.
- This has resulted in increased headroom on NIBD and net worth covenants.

LIQUIDITY POSITION

SUFFICIENT LIQUIDITY TO MEET REQUIREMENTS

US$ Millions	Limit	Drawn	Available	Tenor
RCF (committed lines)	100	-	100	5 year facility expires Apr 2020
Cash & Bank Balances	-	-	65	As on 30 June 2016
Total Liquidity	**100**	**-**	**165**	

SAFETY

SOUND HSE RECORD

Measure	Industry Benchmark*	FY 2015 Performance	H1 2016 Performance
Fatal Accident Rate	0.75	ZERO	ZERO
Lost Time Incident (LTI) Frequency	0.54	0.91	0.35
Total Recordable Injury Rate (TRIR)	2.18	2.20	1.04
Environmental Incident Frequency (ENVf)	0.76	0.73	Zero
Safety Observation Frequency Rate (SOFR)	360	1,198	1,125
Management Visit Ratio (MVR)	6.44	36.14	40.08

Key Highlights

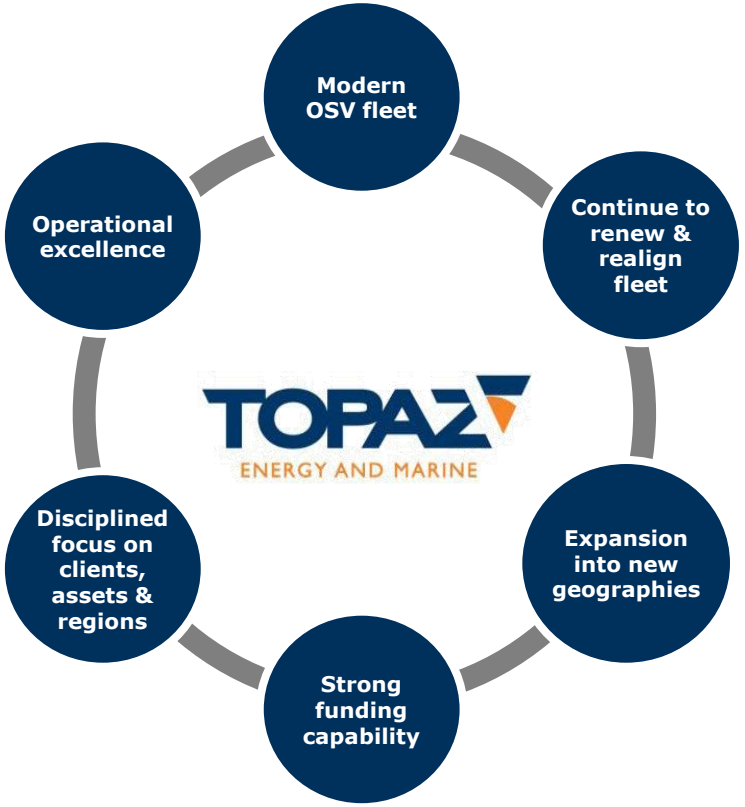
- No fatalities in the period.
- MVR remains high and is being driven by senior management for 2016.
- Overall reporting and awareness have improved, indicating a maturing safety culture.

*IMCA Safety Statistics for 2014, published June 2015.

STRATEGIC OUTLOOK

DELIVERING A PRUDENT STRATEGY IN VOLATILE AND WEAK MARKET

- Continue to add to existing fleet organically and through opportune purchases
- Acquire vessels against long-term contracts that meet IRR hurdle rates + new-builds



- Maintain world class operating and HSE standards thereby solidifying relationships with blue chip customers
- Further increase fleet utilization
- Reduce cost of operations

- Maintain a young fleet of vessels
- Realign the Topaz fleet to focus on mid to high-end OSVs with divestments of non-strategic and aging tonnage

- Proactively focus on relationships with clients to support long-term growth prospects in home markets
- Asset investment sweet-spot in medium to large AHTSV and Subsea vessels

- Continue to support our customers as they expand operations
- Pursue opportunities in geographies such as West and East Africa, and the Gulf of Mexico.

- Robust equity backing from both parent and minority shareholder
- Long-term banking relationships
- Access to public debt markets to diversify sources of funding

TOPAZ ENERGY AND MARINE

APPENDIX

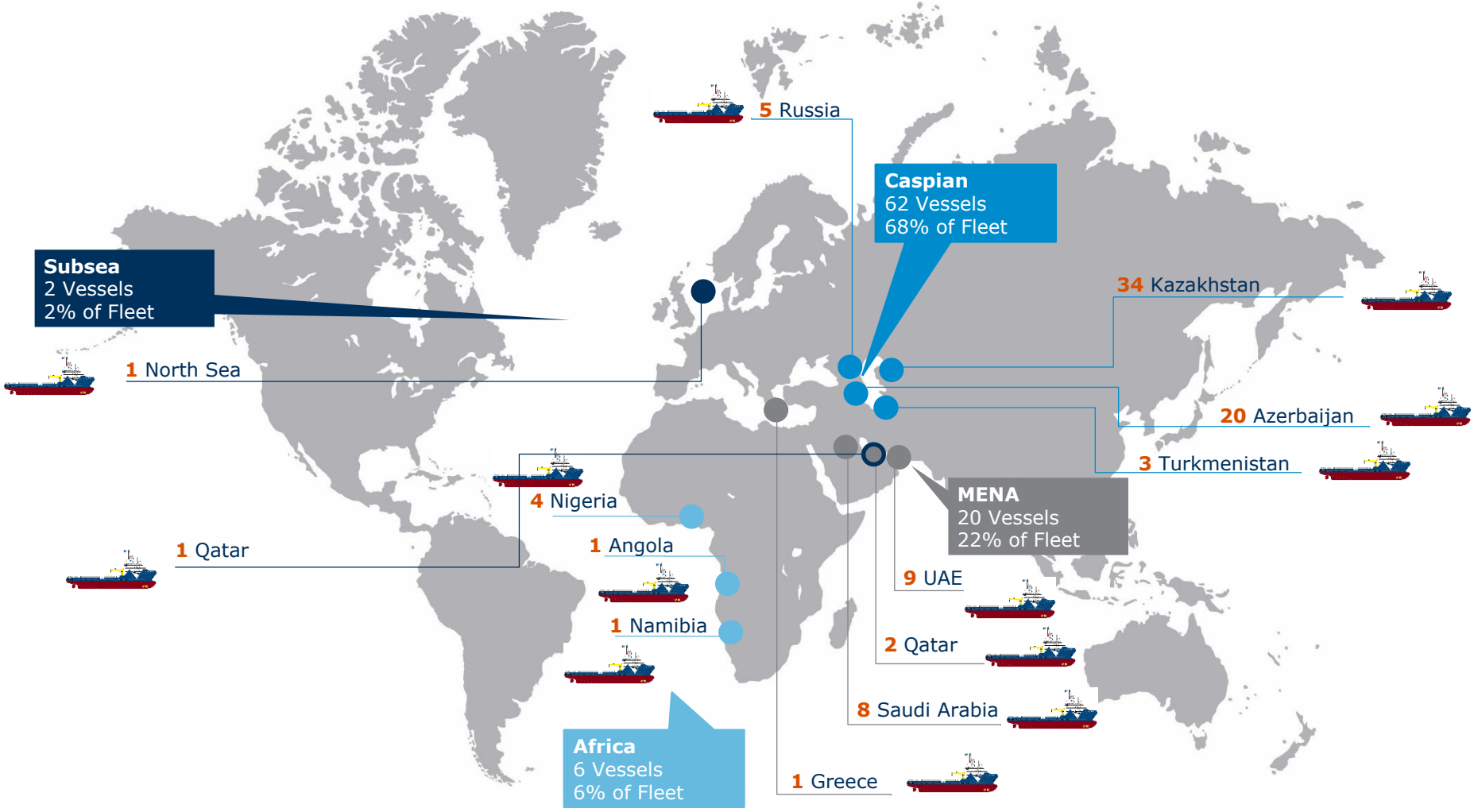
INVESTOR RELATIONS CONTACTS

For further information please contact:

Robert Desai
Strategy and Business Development Director
Tel: +971 4 440 47 00
Email: ir.topaz@topazworld.com

TOPAZ FLEET FOOTPRINT

SERVING CLIENTS IN CORE GEOGRAPHIES WITH A FLEET OF 100 VESSELS[1]



1) Includes two PSVs in layup in Turkey, four vessels laid up in MENA, one in North America and three vessels due to join the fleet in 2017/18.