TOPAZ ENERGY AND MARINE

Financial Results

For the Period Ending 30 June 2017

Investor Call, 17 August 2017

DISCLAIMER

Any information in this presentation that is not a historical fact is a "forward-looking statement". Such statements may include opinions and expectations regarding Topaz Energy and Marine (the 'Company') and its future business, Management's confidence and strategies as well as details of Management's expectations of global economic and regulatory trends.

Such forward-looking statements involve known and unknown risks, uncertainties and other important factors beyond the Company's and/or its Management control that could cause the actual results, performance or achievements of the Company to be materially different from future results, performance or achievements expressed or implied by such forward-looking statements. While the Company believes that its assumptions concerning future events are reasonable, there are inherent difficulties in predicting certain important factors that could impact the future performance or results of the Company's business. Accordingly, such statements should not be regarded as representations as to whether such anticipated events will occur nor that expected objectives will be achieved. The Company expressly disclaims any intention or obligation to revise or update any forward-looking statements, whether as a result of new information, future events, or otherwise.

In this presentation, the Company makes reference to EBITDA and EBITDA margin, neither of which is defined under International Financial Reporting Standards, as issued by the International Accounting Standards Board and as adopted by the European Union ("IFRS"). The items excluded from EBITDA and EBITDA margin are significant in assessing the Company's operating results and liquidity. EBITDA and EBITDA margin have limitations as analytical tools and should not be considered in isolation from, or as a substitute for, analysis of the Company's results as reported under IFRS. Other companies in the Company's industry and in other industries may calculate EBITDA and EBITDA margin differently from the way that the Company does, limiting their usefulness as comparative measures.

TOPAZ IN A NUTSHELL

PROVIDING OFFSHORE ENERGY LOGISTICS SOLUTIONS

Who is Topaz?

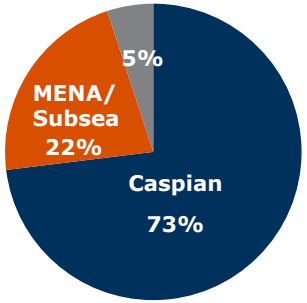
- A leading offshore support vessel company
- Provider of critical logistics support and marine solutions to the global energy industry
- Own and operate a fleet of 120 vessels
- Focused on stable development and production phases with the majority of operations in shallow water markets

>50% market share[2] in the Caspian excluding Tengiz

Key Market Characteristics

- ✓ World class, low cost megaprojects
- ✓ Very high cost of entry with unique logistical challenges
- ✓ Long contract tenor
- ✓ High utilisation rates

2016 Revenue Breakdown



Today, an operator of choice to blue-chip client base

IOCs

Chevron, ExxonMobil, TengizChevroil, Total, OXY, bp, Eni, LUKoil

NOCs

Saudi Aramco, Dubai Petroleum, Qatargas

Contractors

TechnipFMC, ADD, SAIPEM, McDermott, Marine Contractors

Globally approved vendor to: bp, Chevron, ExxonMobil, SAIPEM, Shell

Financial metrics

US$M	2012	2013	2014	2015	2016
Revenue	309	376	404	362	286
EBITDA	139	161	204	175	145
EBITDA margin	45%	43%	50%	48%	51%
PAT (before impairment)	34	45	52	13	(8)
Contract Backlog	941	1,168	985	704	1,480

1 Includes 23 vessels under construction that we expect to be delivered over the course of 2017 and 2018. These include 17 MCVs that we will own and operate and three wider MCVs that we will operate on behalf of KMTF in connection with the TCO Future Growth Project. The three other vessels under construction include one AHTSV and two MPSVs.
2 Market share calculated by revenue, based on Westwood Global Energy Group Analysis of estimated size of addressable market and Topaz 2016 revenue.

KEY ACHIEVEMENTS YTD 2017

MAJOR CONTRACT WIN IN TURKMENISTAN; BOND SUCCESSFULLY REFINANCED

- Bond successfully refinanced – US$ 375M senior unsecured notes issued at 9.125% with 2022 maturity
- Credit Ratings reaffirmed by Standard & Poor's and Moody's and remain stable
- Financial Covenants under senior secured financing reset with our banking syndicate
- Secured a new US$100m+ long-term contract with Dragon Oil for six vessels to operate in Turkmenistan
- Construction and preparation for Tengizchevroil (TCO) contract is ahead of schedule; two vessels will as a result commence operation ahead of schedule in 2017
- Approved global vendor status from BP, Chevron, Exxon, Shell and Saipem
- Restructured the organization for client-focused, cost efficient execution in a challenging environment

WHAT SETS US APART

PROVIDING OFFSHORE ENERGY LOGISTICS SOLUTIONS

1. **Longstanding fortress position in the important Caspian basin**
2. **Industry leading backlog of US$1.5bn - contracting model with longer-term perspective**
3. **Positioned to capture more of the energy logistics market**
4. **Modern and versatile fleet**
5. **Proven operational performance**
6. **Resilient financial track record**

1 FORTRESS CASPIAN POSITION

>50% MARKET SHARE IN OUR CASPIAN HOME

Unique understanding

- >20 years of operating experience
- Mastery of logistical challenges
- Deep understanding of customer needs

Scale

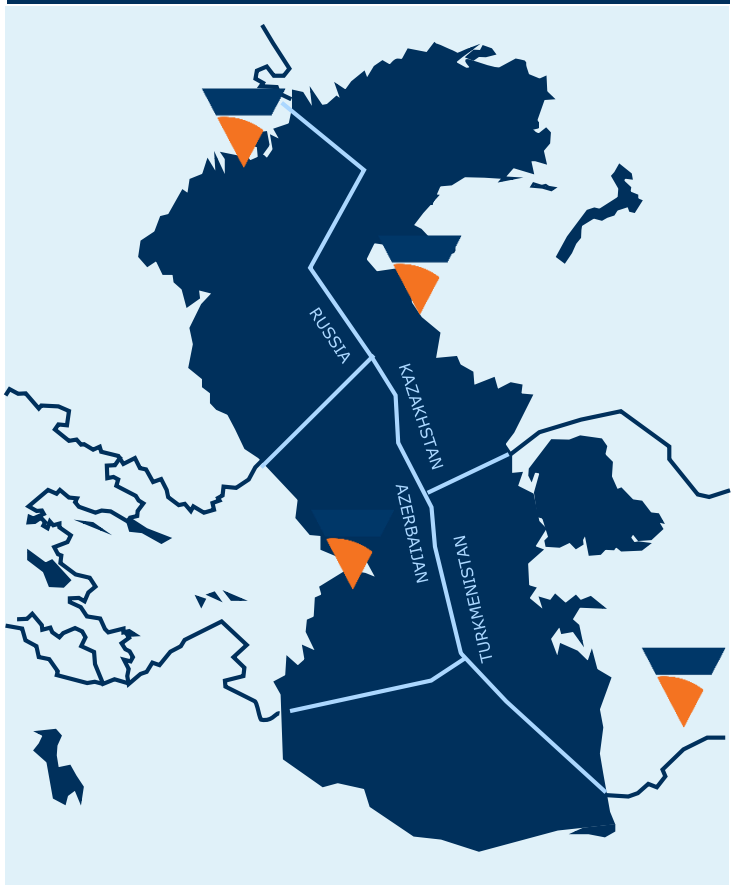
- Largest international operator
- Over 50% of our vessels are in Caspian
- Incumbent provider favourable to customers
- Support world class megaprojects

Operator of choice

- Operator of choice for IOCs such as BP, Total, Chevron, Exxon and ENI
- Fragmented competitive landscape

- Continued contract extension and expansion
- Transformational TCO contract win
- More stable, significantly higher day-rates than our other operating regions
- 67% EBITDA margin in the region for H1 2017

Topaz present in the key markets

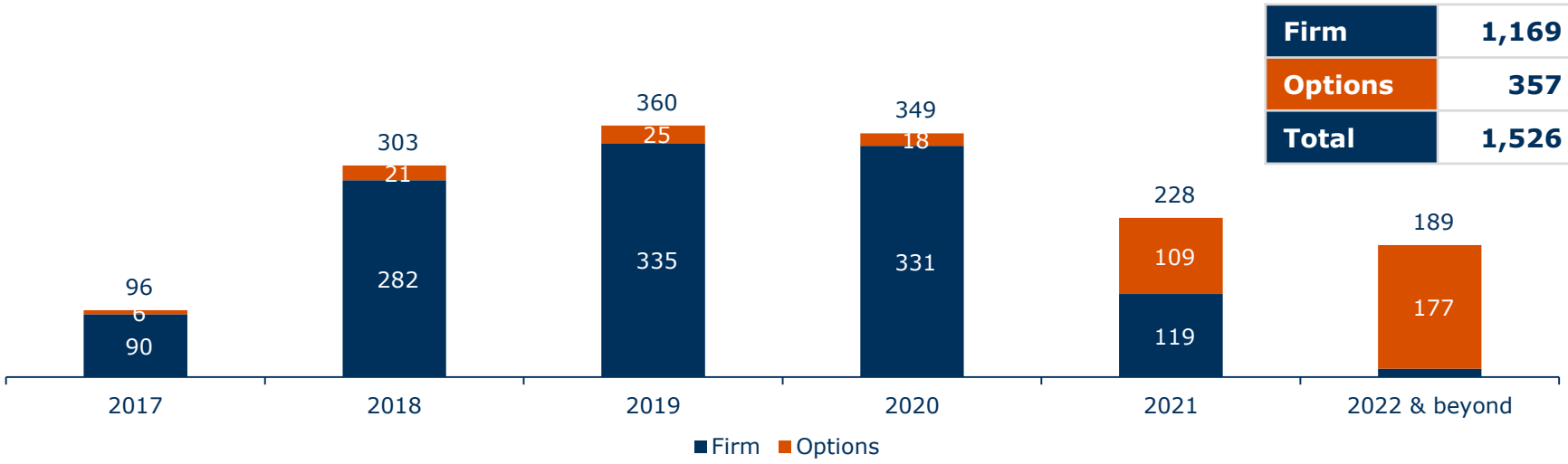


Source: Westwood Global Energy Group Analysis.

2 INDUSTRY LEADING BACKLOG

LEADING $1.5BN CONTRACT BACKLOG UNDERPINS REVENUE VISIBILITY

Contract backlog as of 30 June 2017



Firm	1,169
Options	357
Total	1,526

Key Highlights

- Proven ability to secure contracts in challenging operating conditions
- Contract wins driven by our strategy to grow with existing clients
  - TCO contract with backlog in excess of $550m from 2018
  - Long-term $750m contract with BP for 14 vessels
  - Long-term $100m+ contract with Dragon Oil for 6 vessels
- Provides a near-term financial uplift even under current market conditions
- Executing strategy of expanded presence along our clients' value chain
- Increasing IOCs/NOCs tender activity signalling growing confidence

3 CAPTURING THE ENERGY LOGISTICS MARKET

TOPAZ SOLUTIONS CREATED TO EXPAND OUR ADDRESSABLE MARKET – TCO CONTRACT IS PROOF OF CONCEPT

The TCO Challenge

- Transport modular units to be installed in the Tengiz oil field
  - 6th largest oil field globally
  - $37bn estimated investment
- Address logistical challenges of narrow, shallow rivers
- Improve safety, increase efficiency and reduce downtime

Innovative Topaz Solution

- Collaboratively designed new specialist Module Carrying Vessels (MCVs)
- Created faster, safer and more reliable logistics solution
- Delivered key economic and operational value for TCO
- Operate 20 vessels, with option for 4 more
  - 17 owned vessels designed to navigate Russian river system
  - 3 managed larger vessels to navigate the Caspian sea

Transformational TCO Contract

- Negotiated transformational contract with TCO (Chevron)
- 3 year contract to support the development of a world class field
- Day rate revenue structure
- 20 vessels fully pre-funded by TCO
- $550m revenue with upside of additional vessels and extensions
- ~70% run rate EBITDA margin[1] with opportunity for further efficiencies
- $325m vessel build costs funded by TCO and repaid by Topaz over vessel operational period
- Topaz owner of 17 vessels, unencumbered at end of contract
- Globally recognized vendor to Chevron and ExxonMobil

1 Estimated pro forma run rate EBITDA calculated LTM Q1 2017 as if the TCO contract was fully ramped up as of April 1, 2016.

4 MODERN AND VERSATILE FLEET

PROVIDING DIVERSE CAPABILITIES FOR CLIENTS

A young fleet translates to high reliability and low maintenance capex and opex.
Fleet aligned with our strategy to focus on shallow water and is equipped to service all supermajor clients

Vessels	Number of Vessels	Average Age of Vessels (Years)	Description
	29	8.2	**Anchor Handling Supply Tug Vessel (AHTS)** Anchor handling and towing offshore platforms, barges and production modules/vessels
	17	7.2	**Platform Supply Vessel (PSV)** Transporting supplies and equipment to and from offshore installations
	10	13.8	**Multi-Purpose Support Vessel (MPSV)** Designed to accommodate a range of offshore assets and equipment such as supply stores and drilling products and to support inspection, maintenance, repair, diving and construction activities
	4	9.0	**Emergency Response and Recovery Vessel (ERRV)** Provide safety support to offshore installations
	20	NA	**Module Carrying Vessel (MCV) - TCO Contract** Designed to navigate shallow river systems and transport modules and cargoes through the Russian waterways to the Tengiz oilfield in Kazakhstan
Sub-Total Core Fleet[1]	83	NA	
	37	10.3	**Others** Includes vessels such as crew boats, specialized barges, tugs and work boats
Total[2]	120	7.6	

1 Excludes two new MPSVs and one AHTSV.
1 Fleet categorization has been revised post Q1 2017 results, includes 2 additional MPSVs and 1 additional AHTSV under construction.
2 Calculated as total average age of vessels plus 23 under construction newbuilds (20 MCVs of which 3 are managed, 2 MPSVs and 1 AHTS) added to Topaz's fleet with zero age.

5 OPERATIONAL EXCELLENCE

ROBUST SAFETY AND ENVIRONMENTAL CULTURE

Measure	Industry Benchmark[1]	Topaz	
		2016	YTD 2017
Fatal Accident Rate	1.00	ZERO	**ZERO**
Lost Time Incident (LTI) Frequency	0.43	0.20	**ZERO**
Total Recordable Injury Rate (TRIR)	1.81	0.80	**1.36**
Environmental Incident Frequency (ENVF)	1.17	ZERO	**2.71**
Safety Observation Frequency Rate (SOFR)	314	1,012	**846**
Management Visit Ratio (MVR)	5.8	34.9	**22.44**

Key Highlights

- Topaz maintains LTI-free records - 18 months now, and counting
- Overall reporting and awareness indicates a mature safety culture
- Frequent senior management vessel visits are essential and core to corporate culture.
- Being ahead of HSE industry benchmarks is a key differentiator and customer requirement, which is core to our sustainability strategy

1 IMCA Safety Statistics for 2017 and 2016.

TOPAZ ENERGY AND MARINE

H1 2017 FINANCIAL RESULTS

H1 2017 PERFORMANCE

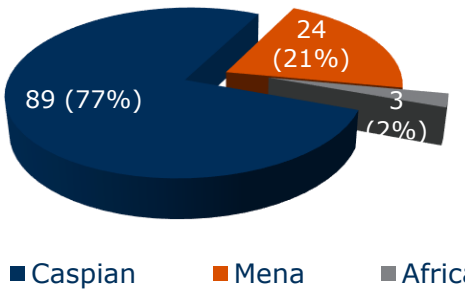
CHALLENGING MARKET CONDITIONS PERSIST

US$ Millions	H1 2017	H1 2016	Variance
Revenue	116	150	-22.7%
Operating costs & Overheads	58	73	-20.5%
EBITDA	58	77	-24.7%
EBITDA margin	50%	51%	-1ppt
Cash flow from operations	27	54	-50%
Interest expense	29	30	-3.3%

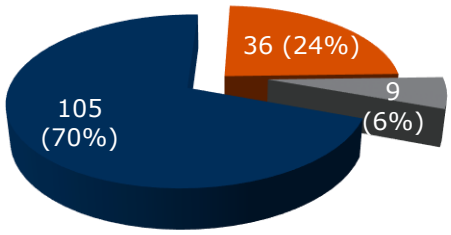
Key Highlights:

- Results are reflective of the subdued demand in the sector which remained severely challenged
- Caspian revenue share increased from 70% to 77%
- Cost optimization measures are yielding results; operating cost savings of US$14m compared to the same period last year.
- Cashflow from operations is lower as a direct consequence of lower EBITDA.

Revenue H1 2017



Revenue H1 2016



Q2 2017 PERFORMANCE

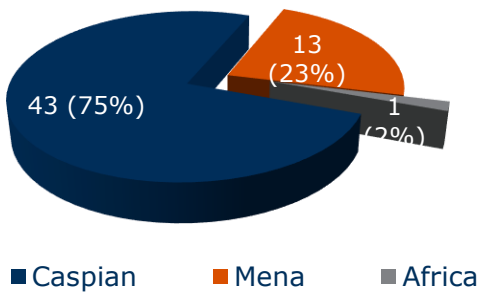
CHALLENGING MARKET IMPACTED QUARTERLY RESULTS; H2 INDICATING RETURNING GROWTH

US$ Millions	Q2 2017	Q2 2016	Variance
Revenue	57	72	-20.8%
Operating costs & Overheads	31	35	-11.5%
EBITDA	26	37	-29.7%
EBITDA margin	46%	51%	-5ppt
Cash flow from operations	2	10	-80%
Interest expense	15	15	-

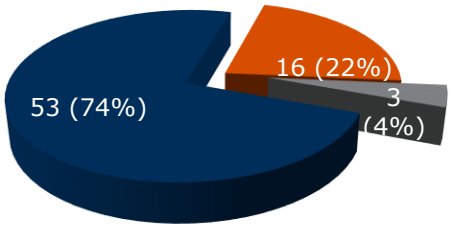
Key Highlights:

- As expected, second quarter trading results impacted by pressure on utilization and rates
- MENA and Africa continued to perform below the level of previous year, but activity levels are picking up in H2
- On the back of the Dragon Oil contract, two of our MENA vessels are moving into Caspian
- Anticipating better H2 with increased level of tendering activities, we have reactivated 3 out of 10 laid up vessels

Revenue Q2 2017



Revenue Q2 2016



QUARTERLY TREND DATA

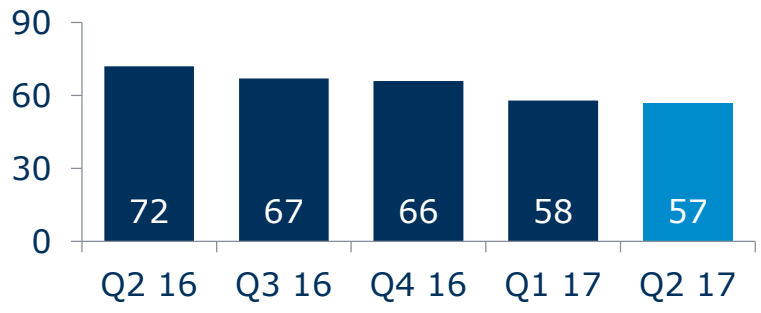
THE LOW OF THE CURRENT CYCLE

In US$ millions

	Q2 2016	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q2 17 vs Q2 16
Revenue	72	67	66	58	57	-20.8%
EBITDA	37	34	34	31	26	-29.7%
EBITDA margin	51%	51%	52%	53%	46%	-5ppt
PAT *(before impairment)*	-1	-5	2	-3	-10	NM
PAT margin *(before impairment)*	-1%	-7%	3%	-5%	-18%	-17ppt
PAT *(after impairment)*	-1	-5	-98	-3	-10	NM
PAT margin *(after impairment)*	-1%	-7%	-148%	-5%	-18%	-17ppt

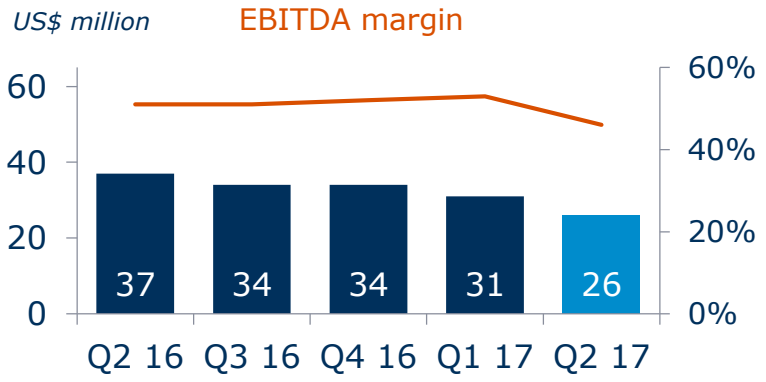
REVENUE

US$ million



EBITDA

US$ million



H1'17 BUSINESS PERFORMANCE

UTILIZATION IMPACTED BY MARKET SITUATION

Selected KPIs	H1 2017	H1 2016	Variance
Utilization of core fleet	62%	73%	-11%
Caspian	81%	80%	+1%
Caspian – Azerbaijan	*95%*	*99%*	*-4%*
Caspian – Others *(Kazakhstan, Russia and Turkmenistan)*	*38%*	*71%*	*-33%*
MENA	51%	64%	-13%
Africa	26%	40%	-14%
Average day rate, core fleet	$15,803	$17,231	-8.3%
Contract backlog (Bn)	1.5	1.1	+0.4
No. of vessels*	97	97	-
Average vessel age	9.4	8.4	1.0

Key Highlights:

- Overall core fleet utilization is lower compared to last year due to continued softness in demand
- Caspian position remains strong on the back of exceptional contract cover in Azerbaijan
- With the recent award from Dragon Oil, Caspian-Others fleet utilization will improve in coming periods
- Lower market activity in MENA has resulted in reduced utilization
- Africa market conditions and consequent low demand have significantly impacted utilization
- Average core fleet charter rates declined by only 8% amidst a volatile industry backdrop

* Excludes 20 new builds under construction which will be delivered by 2017/2018.
* Vessels laid up in Turkey (2) are not considered for computation of utilization.
* Out of 97 vessels, 1 PSV is laid up in Turkey and 6 in MENA.

FINANCIAL POLICY

FULLY COMPLIANT WITH COVENANTS

- Revised covenant thresholds agreed signaling continued confidence of our banking partners in our business and strategy.
- Protect liquidity through cost focus, flexible expansion capex, and working capital management
- TCO project expected to improve credit ratios in 2018;

Financial Covenant	Current Threshold	H1 2017 Actual	Headroom (H1 2017)
Net Interest Bearing External Debt to EBITDA	< 5.25x	4.62x	12%
Tangible Net Worth	> $300m	$414M	38%
Free liquidity	> $30m	$149M	397%
DSCR	> 1.20x	1.44x	20%

- Maintain sufficient covenant headroom
- Aim to reduce Net Debt / EBITDA
- No dividends planned
- No shareholder loan principal payments until bank lender approval

LIQUIDITY POSITION

LIQUIDITY WILL MEET REQUIREMENTS

US$ Millions	Limit	Drawn	Available	Tenor
RCF (committed lines)	100	-	100	Expires April 2020
Cash & Bank Balances	-	-	49	As on 30th June 2017
Total Liquidity	**100**	**-**	**149**	